

ORDINANCE NO. 285

AN ORDINANCE AMENDING CHAPTER THREE, SECTION 3-1009 OF THE GOTHENBURG MUNICIPAL CODE OF THE CITY OF GOTHENBURG, DAWSON COUNTY, NEBRASKA, PROVIDING FOR AN INCREASE IN ELECTRIC SERVICE RATES, AND PROVIDING WHEN THE ORDINANCE SHALL BECOME EFFECTIVE.

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF GOTHENBURG, DAWSON COUNTY, NEBRASKA:

That chapter three, section 3-1009 of the Gothenburg Municipal Code of the City of Gothenburg, Dawson County, Nebraska, shall be amended to appear as follows:

SECTION 3-1009:

RESIDENTIAL RATES - (RS)

Applicable: To residential customers for all domestic uses. Single-Phase motors not exceeding 5 horsepower capacity will be served.

First	20	KWH	-	.075
Next	60	KWH	-	.056
Next	920	KWH	-	.025
All Additional		KWH	-	.021
Minimum Bill			-	\$1.50

COMMERCIAL RATE - (CL)

Applicable: To commercial and non-residential customers for lighting and/or power purposes. All service will be taken through a single meter at one location. Motors not exceeding 3 horsepower individual capacity, or 10 horsepower aggregate capacity.

First	25	KWH	-	.120
Next	135	KWH	-	.045
Next	540	KWH	-	.040
Next	1300	KWH	-	.034
Next	3000	KWH	-	.029
All Additional		KWH	-	.026
Minimum Bill			-	\$3.00

Residential All-Electric - (AES)

Applicable: To all domestic uses of residential customers where electricity is the sole source of energy for utility-approved space heating, cooking, and water heating.

First	200	KWH	-	.043
Next	200	KWH	-	.030
Next	600	KWH	-	.022
All Additional		KWH	-	.018
Minimum Bill			-	\$8.60

Large Power - (LP)

Applicable: To Commercial, industrial and other non-residential customers for all general purposes. All service will be taken through a single meter at one location. Utility may restrict service during its peak hours, which it shall specify from time to time. (Not less than 25 KVA average demand)

Demand Charge Billing: The maximum 30-minute measured demand in the month, subject to power factor adjustment, but not less

than 65% of the highest such demand established during the preceding 11 months.

Demand Charge: \$3.00 Per KVA of Demand.

Energy Charge:

First 50 KWH	Per KVA of Demand	-	.029
Next 100 KWH	Per KVA of Demand	-	.021
Over 150 KWH	Per KVA of Demand	-	.014
Minimum Bill	- The Demand Charge, but not less than	-	-\$75.00

Primary Power - (PP)

Applicable: To Commercial, Industrial, and Non-Residential customers for all general purposes. All service shall be taken at a single point of delivery and will be metered on the primary side of transformers or on the line side of the protective equipment supplying primary rated loads. Utility may restrict service during its peak hours, which it shall specify from time to time. Transformers will be furnished by the utility, but will be installed at the expense of the customers. (Not less than 150 KVA average demand)

Demand Charge Billing: The maximum 30-minute measured demand in the month, subject to power factor adjustment, but not less than 65% of the highest such demand established during the preceding 11 months.

Demand Charge: \$3.50 Per KVA of Demand.

Energy Charge:

First 50	KWH	Per KVA of Demand	-	.026
Next 50	KWH	Per KVA of Demand	-	.017
Next 50	KWH	Per KVA of Demand	-	.013
Next 100	KWH	Per KVA of Demand	-	.012
Next 250	KWH	Per KVA of Demand	-	.011
Over 500	KWH	Per KVA of Demand	-	.010
Minimum Bill	-	The demand Charge, but not less than	-	-\$175.00

Municipal Lighting - (ML)

First 1000	KW	-	.030
Next 1500	KW	-	.026
Over 2500	KW	-	.022
Minimum Monthly	Charge:	\$10.00	

Fuel Production Cost Adder - (PCA):

The above rates are subject to adjustment from month to month to reflect any changes in the cost of fuel charged by the utility's supplier.

Power Factor Adjustment:

Whenever, the customers' power factor, as determined by utility inspection, falls below 90% lagging, the measured demand will be increased 1% for each 1% by which the power factor is below 90%. The utility may discontinue service until utility approved corrective equipment shall be installed at the customer's expense. (Not applicable to demands of less than 25 KW)

Line Loss Adjustment:

A 5% surcharge shall be added to the base rate for those customers receiving service outside the city limits.

All meters read on approximately the 15th of the month.

Bills become due the first of the month, delinquent after the 15th and subject to be disconnected on the 22nd of the month if not paid.

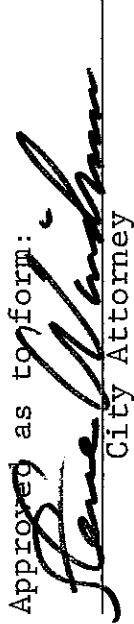
This ordinance shall be in full force and effect from and after its passage and approval and publication as by law provided.

Passed and approved this 2<sup>nd</sup> day of December 19 75.

  
MAYOR

Attest:

  
City Clerk

Approved as to form:  
  
City Attorney

(SEAL)