

ORDINANCE # 341

An ordinance amending chapter three, section 3-1009 of the Gothenburg Municipal Code of the City of Gothenburg, Dawson County, Nebraska, providing for an increase in electric service rates and providing when the ordinance shall become effective.

Be it ordained by the Mayor and Council of the City of Gothenburg, Dawson County, Nebraska:

That chapter three, section 3-1009 of the Gothenburg Municipal Code of the City of Gothenburg, Dawson County, Nebraska, shall be amended to appear as follows:

Section 3-1009:

Residential Rates:- (RS)

Applicable: To residential customers for all domestic uses.

First	20 KWH	-	.100
Next	60 KWH	-	.064
Next	920 KWH	-	.029
All Additional	KWH-		.024
Minimum Bill		-	\$2.00

Commercial Rates - (CL)

Applicable: To commercial and non-residential customers for lighting and/ or power purposes. All service will be taken through a single meter at one location.

First	25 KWH	-	.160
Next	135 KWH	-	.052
Next	540 KWH	-	.046
Next	1300 KWH	-	.039
Next	3000 KWH	-	.033
All-Additional	KWH	-	.030
Minimum Bill			\$ 4.00

Residential All-Electric - (AES)

Applicable: To all domestic uses of residential customers where electricity is the sole source of energy for utility - approved space heating, cooking, and water heating.

First	200 KWH	-	.049
Next	200 KWH	-	.035
Next	600 KWH	-	.025
All Additional	KWH	-	.021
Minimum Bill			-\$8.00

Large Power - (LP)

Applicable: To commercial, industrial and other non-residential customers for all general purposes. All service will be taken through a single meter at one location. Utility may restrict service during its peak hours, which it shall specify from time to time. (Not less than 50 KVA average demand.)

Demand Charge Billing: The maximum 30-minute measured demand in the month, subject to power factor adjustment, but not less than 65% of the highest such demand established during the preceeding 11 months.

Demand Charge: \$3.50 Per KVA of Demand.

Energy Charge:

First	50 KWH	per KVA of demand	-	.033
Next	100 KWH	per KVA of demand	-	.024
Over	150 KWH	per KVA of demand	-	.016
Minimum Bill		-	The demand charge, but not less than	- \$75.00

Primary Power - (PP)

Applicable: To commercial, industrial, and non-residential customers for all general purposes. All service shall be taken at a single point of delivery and will be metered on the primary side of transformers or on the line side of the protective equipment supplying primary rated loads. Utility may restrict service during its peak hours, which it shall specify from time to time. Transformers will be furnished by the utility, but will be installed at the expense of the customers. (Not less than 150 KVA average demand.)

Demand Charge Billing: The maximum 30-minute measured demand in the month subject to power factor adjustment, but not less than 65% of the highest such demand established during the preceeding 11 months.

Demand Charge: \$4.00

Energy Charge:

First	50	KWH per	KVA of demand	-	.029
Next	50	KWH per	KVA of demand	-	.020
Next	50	KWH per	KVA of demand	-	.015
Next	100	KWH per	KVA of demand	-	.013
Next	250	KWH per	KVA of demand	-	.012
Over	500	KWH per	KVA of demand	-	.011

Minimum bill - The demand charge, but not less than \$175.00

Municipal Lighting - (ML)

First	1000	KW	-	.035
Next	1500	KW	-	.030
Over	2500	KW	-	.025

Minimum Monthly Charge: \$10.00

Fuel Production Cost Adder - (PCA)

The above rates are subject to adjustment form month to month to reflect any changes in the cost of fuel charge by the utility's supplier.

Power Factor Adjustment:

Whenever, the customer's power factor, as determined by utility inspection, falls below 90% lagging, the measured demand will be increased 1% for each 1% by which the power factor is below 90%. The utility may discontinue service until utility approved corrective equipment shall be installed at the customer's expense.

Credit:

For each 1% that the power factor exceeds 90% lagging, the measured demand will be decreased 1% for each 1% by which the power factor is above 90%. (not applicable to demands of less than 50 KVA average demand.)

Line Loss Adjustment:

A 5% surcharge shall be added to the base rate for those customer's receiving service outside the city limits.

All meters read on approximately the 15th of the month.

Bills become due the first of the month, delinquent after the 15th and subject to be disconnected on the 22nd of the month if not paid.

This ordinance shall be in full force and effect from and after its passage and approval and publication as by law provided.

Passed and approved this 3rd day of JAN 1974.

Attest:

Roger French
City Clerk

Approved as to form:

Steve Winkler
City Attorney

John P. Gallagher
Mayor